

PUMPS & SYSTEMS®

The Leading Magazine for Pump Users Worldwide

SEALING SENSE ARTICLE - MAY 2020

Reprint Compliments of General Rubber

Assessing Alternative Pump Piping Solutions

Compare the axial and lateral end load conditions for five possible piping designs.

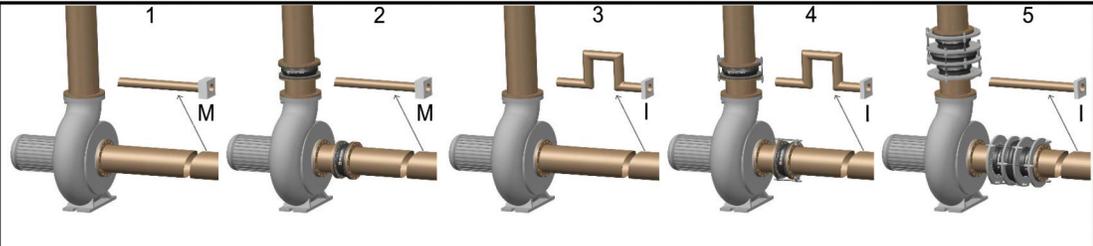
Some industry professionals have voiced their concerns relating to the use of rubber expansion joints in pump piping applications. One recent claim cited installation misalignment and the expansion joint's stiffness or spring rate as the reason for increased vibration levels across the system and more force being applied on the pump. While every pumping system is different, it is much more likely that the pressure thrust force from an unrestrained expansion joint would impose far more force and adversely affect pump performance, as opposed to a few hundred pounds of spring rate load.

An important point that is commonly missed is that unless the rods of the control unit are snug tight (tied) the expansion joint could impose a potentially damaging pressure thrust force on the pump. Nevertheless, some feel the solution is to eliminate expansion joints, increase the rigidity of the piping system, and tighten installation tolerances, which is an impractical and problematic approach.

When assessing pump piping applications, it may be helpful to look at several alternative solutions for the

same application and compare the different axial and lateral end load conditions. Alternative solutions can include the incorporation of anchors, rigid pipe loops, traditional restrained or unrestrained rubber expansion joints, and more advanced rubber expansion joint arrangements.

In Illustration 1, five alternatives are presented for a 36" diameter pump application with 25' axial run of carbon steel pipe under 90 psi with temperature fluctuations of 50°F. Considered are 1/8" axial and lateral instal-



Alternative Pump Piping Solutions	1 Hard Pipe No pipe loop No Exp. Joint	2 Un-Restrained Exp. Joint	3 Locked Out W/ pipe loop No Exp. Joint	4 Axially Restrained Exp. Joint	5 In Line Pressure Balanced Exp. Joint
Installation misalignment, approximately 1/8" axial	197,782 lbf*	406 lbf* ²	16,406 lbf* ¹	406 lbf* ²	703 lbf* ⁴
Thermal movement, approximately 1/8" axial	197,782 lbf*	406 lbf* ²	16,406 lbf* ¹	16,406 lbf* ¹	703 lbf* ⁴
Pressure thrust forces	0 lbf	89,019 lbf	0 lbf	0 lbf	0 lbf
Total Nozzle / End Loads Axial	395,564 lbf	89,831 lbf	32,812 lbf	16,812 lbf	1,406 lbf
Installation misalignment, approximately 1/8" lateral	16,406 lbf* ⁶	335 lbf* ³	16,406 lbf* ¹	335 lbf* ³	168 lbf* ⁵
Ground Settlement approximately 1/8" lateral	16,406 lbf* ⁶	335 lbf* ³	16,406 lbf* ¹	335 lbf* ³	168 lbf* ⁵
Total Nozzle / End Loads Lateral	32,812 lbf	670 lbf	32,812 lbf	670 lbf	336 lbf
Pump Size 36", Connecting Pipe 25' Long Pressure 90psi Carbon Steel Pipe w/ ΔT of 50°F Neglecting: Shock & Vibration Loads, Pipe & Fluid Weight and Friction from guides					
* : Thermal Stress - Axial Force Calculation * ¹ : Allowable Pipe Stress w/ M.W. Kellogg Methods for Pipe Loop * ² : Exp. Joint Spring Rate (Axial) * ³ : Exp. Joint Spring Rate (Lateral) * ⁴ : In Line Pressure Balanced Exp. Joint Spring rate (Axial) * ⁵ : In Line Pressure Balanced Exp. Joint Spring rate (Lateral) * ⁶ : Other Allowable Pipe Stress Methods					

Illustration 1 - Alternative Pump Piping Solutions

By Lloyd B. Aanonsen, P.E. - FSA Member

lateral misalignment as well as 1/8" anticipated ground settlement. In this simplified assessment each solution will restrain the imposing loads and displacements, each with very different end loads.

Solution 1 incorporates a main anchor near the pump. This anchored pipe solution is problematic because it directs potentially damaging loads and displacements from that section of piping back toward the pump. The carbon steel pipe will carry the full pressure thrust force in tension, but the pipe stress from thermal and misalignment displacements are tremendous. The axial end load can be determined using the axial force calculation for thermal stress, while assuming the lateral end loads can be calculated by other allowable pipe stress methods due to its relatively long leg length. The end loads for Solution 1 extend to a staggering 395,564 lbf axially and 32,812 lbf laterally.

Solution 2 incorporates an unrestrained expansion joint (Illustration 2) installed between a main anchor and the pump. This anchored pipe solution is also problematic because it directs potentially damaging pressure thrust force from that section of piping back toward the pump. The expansion joint absorbs the pipe stress from thermal and misalignment displacement well, however the pressure thrust force is quite large. The axial end load can be calculated as the sum of the pressure thrust force and the axial spring rate load of the rubber expansion joint. The lateral end loads can be calculated as the lateral spring rate load of the rubber expansion joint. The end loads for Solution 2 extend to an imposing 89,831 lbf axially and 670 lbf laterally.

Solution 3 incorporates a rigid pipe loop installed against the pump. This unanchored pipe solution works well when there are no space restrictions and the pipe loop can freely move away from the pump. The carbon steel pipe will carry the full pressure thrust force in tension; while the pipe stress from thermal and misalignment are within allowable pipe stress, they are still significant. The axial and lateral end load can be calculated using the M.W. Kellogg method for pipe loops. The end loads for Solution 3 extend to a less imposing 32,812 lbf axially and 32,812 lbf laterally.

Solution 4 incorporates a restrained rubber expansion joint installed between a rigid pipe loop and the pump. This unanchored pipe solution often works better because the restrained expansion joint absorbs the misalignment and ground settlement displacements while the pipe loop absorbs the axial thermal displacement. All components are restrained and will carry the full



Illustration 2 - Unrestrained Rubber Expansion Joint

pressure thrust force in tension and do not transfer that load on to the system's ends. The misalignment and ground settlement load can be calculated as the spring rate load of the rubber expansion joint. The axial terminal end load can be calculated using the M.W. Kellogg method for pipe loops. The end loads for Solution 4 extend to a more manageable 16,812 lbf axially and 670 lbf laterally.

Solution 5 incorporates an in-line pressure balanced rubber expansion joint installed between an intermediate anchor and the pump. This is the only effective solution for directly absorbing axial thermal movements with continual self-restraint of the pressure thrust forces. This advanced rubber expansion joint arrangement consists of tie devices interconnecting its main joint section to its opposing balancing joint section (Illustration 3). This is an optimal solution when there are load limitations on the pump and there is a high value placed on reducing the system footprint, as well as saving material and energy costs. The axial and lateral end loads can be calculated as the sum of the spring

rate load of the in-line pressure balanced rubber expansion joint. The end loads for Solution 5 extend to a very manageable 1,406 lbf axially and 336 lbf laterally.

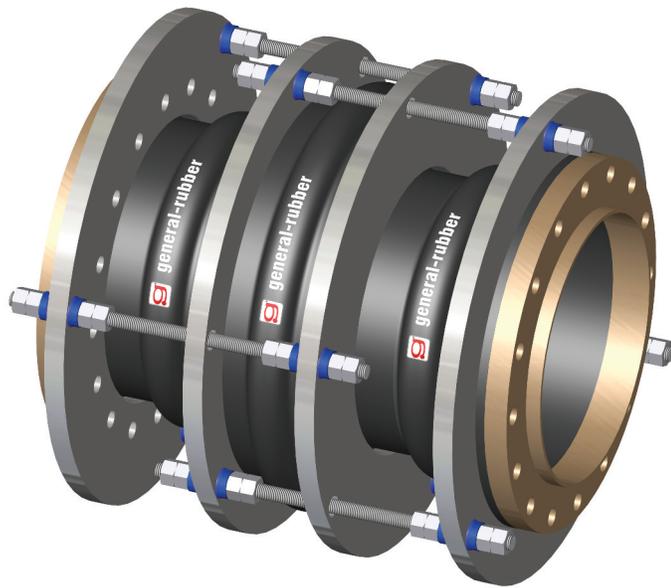
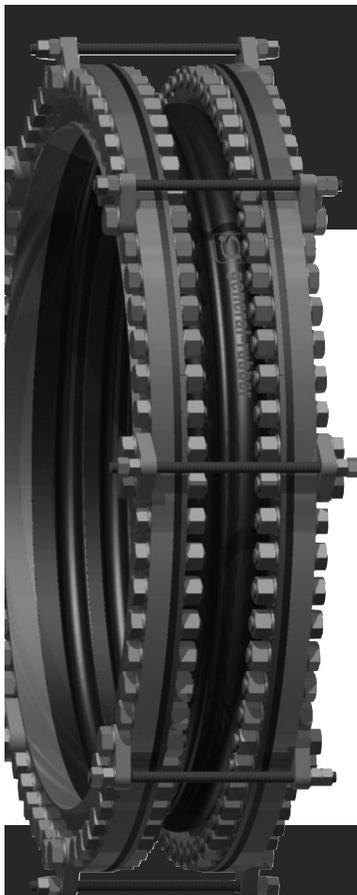


Illustration 3 - In-Line Pressure Balanced Rubber Expansion Joint

When end loads on pump piping are a concern, optimal solutions are neither to increase rigidity into the piping system nor ignore the imposing pressure thrust forces as an effect of some expansion joint arrangements, but rather to incorporate axially restrained (tied) or more advanced rubber expansion joint arrangements.



Lloyd B. Aanonsen, P.E., is President of General Rubber Corporation and has over thirty years of experience in the design, development and application of rubber expansion joints. He has a B.S. in Mechanical Engineering, an MBA, and is the author of numerous articles on the design and application of performance expansion joints. An active member of the Fluid Sealing Association (FSA) and the Hydraulic Institute (HI), he is also actively involved with the Electric Power Research Institute (EPRI) where he serves on a technical advisory group for rubber expansion joints.



 **general rubber**
From the Simple to the Simply Amazing

ISO 9001
and 14001
CERTIFIED

General Rubber is proud to offer our EPC-focused, Best Piping Practice & Optimization Program (BPPO) which provides:

- Systems Optimization with Reduced Footprint and Energy Consumption
- Minimize Loads on Piping, Equipment and Support Structure
- Reduce Material and Construction Costs
- Direct Engineering Support for Seamless Integration
- Performance Rubber Expansion Joints with Advanced Designs

We are also proud to offer our MRO-focused Plant Reliability & Efficiency Program (PREP) for predictive, condition-based maintenance of your rubber expansion joints.

Phone: 941-412-0001 | Toll Free: 800-233-6294

general-rubber.com